VIRGIN ISLANDS WATER & POWER AUTHORITY
U.S. Virgin Islands

VIRGIN ISLANDS WATER AND POWER AUTHORITY
RATE SCHEDULES – Electric Department

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Executive Director

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Rate Schedule CS

COMMERCIAL SERVICE ELECTRIC RATE SCHEDULE CS
(Non-Demand Metered)

The Authority shall charge and collect for commercial service electric energy on the basis of availability, application, character of service, monthly rate, surcharges, minimum charge, and levelized energy adjustment clause.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose for which no specific rate schedule is applicable.

CHARACTER OF SERVICE:

Service under this schedule shall be single-phase or three-phase, 60 Hertz, alternating current at the Authority's option of standard available voltages. Three-phase service, where available at the Authority's standard voltage, may be provided on request at the Authority's option. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge: $ 6.33 per month, single-phase
               $ 12.65 per month, three-phase

Energy Charge: All kWh per month at 29.6654 cents per kWh

(Continued on Sheet CS-2)
LEVELIZED ENERGY ADJUSTMENT CLAUSE:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Authority's levelized energy adjustment clause, which is incorporated by reference as a part of this rate schedule.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the "customer charge."

SURCHARGE/TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the levelized energy adjustment clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

SINGLE POINT DELIVERY:

The above rates are based upon the supply of service to the entire premises through a single point of delivery at a single voltage. Separate supply for the same customer at other points of delivery or at a different voltage shall be separately metered and billed.

INTERRUPTION OF SERVICE:

The Authority will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God or the public enemy, or for any caused reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the Authority.

(Continued on Sheet CS-3)
THE AUTHORITY endeavours to furnish regular and uninterrupted electric service, but it cannot guarantee either uninterrupted service or invariable service characteristics. The Authority therefore disclaims any liability to its customers or others for injuries, losses or damages owing to an interruption of service or variation in service characteristics except in the case of gross negligence on the part of the Authority. The customer is urged to secure whatever protective electrical equipment the customer deems advisable to protect any appliances, instruments, wiring or other items which may be damaged by interruptions of or variations in electrical service.

The customer shall notify the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the customer.

SERVICE CONDITIONS:

A. The rated capacity of single-phase motors shall not exceed ten (10) H.P.

B. Service is subject to the Rules and Regulations of the Authority.

PAYMENT:

(1) Payment shall be due when the bill is rendered. The date and time of payment shall be the date and time the payment is actually received by the Authority or its Agents or that the customer provides proof of timely payment by mail or otherwise.

If a bill remains unpaid more than 20 days after the date of the bill, there will be a one and one-quarter percent (1-1/4%) late payment charge on the unpaid balance added to the account, and thereafter one and one-quarter percent (1-1/4%) will be added each month on any balance (excluding late payment charges) over twenty (20) days old.

(2) The customer shall be charged an amount for cost incurred after the administrative process for disconnection has been initiated and for reconnection of electric service:

(a) When the customer has failed to pay all amounts due, a notice has been mailed to the customer advising that services shall be disconnected if payment is not received within ten (10) days of the date of the notice.

(Continued on Sheet CS-4)
Schedule CS

(Continued from Sheet CS-3)

(termination notice), and payment has not been received by the close of business on the 10th day after termination notice. (When the 10th day is not a usual business day of the Authority, payment may be made by the close of business on the business day following the 10th day after the notice to disconnect).

(i) If payment is actually received at the Authority's cashier's cage and validated no later than the close of business on any day prior to the date of actual or planned disconnection, no reconnection fee shall be due or collected; and

(b) When service has been disconnected, whether the disconnection was requested by the customer or resulted from the customer's default on the contractual obligation with the Authority (such as a failure to pay his monthly bill).

The following schedule of fees shall be imposed to recover the cost of disconnect or reconnection:

(i) Where the reconnection required is at the meter: $25.00

(ii) Where the reconnection is required at the pole: $25.00

(3) DISCONNECTION OF ELECTRIC SERVICE

(a) Disconnection

Upon ten (10) days' notice of its intention to disconnect, the Authority may disconnect a customer's service where the customer has failed to pay any delinquent bill by the due date, has made fraudulent representations on the contract, or obstructs the reading of the meter.

(Continued on Sheet CS-5)
Schedule CS

(Continued from Sheet CS-4)

(b) Reinstatement of Electric Service

A customer may reinstate electric service by paying all outstanding bills and all charges or otherwise curing the default of situation occasioning the disconnection.

(4) APPEAL TO THE PUBLIC SERVICES COMMISSION

If the customer disputes a bill, charges, fee or finding of improper conduct and the dispute is not resolved with the Authority, the customer may file an appeal with the Public Services Commission ("the Commission") within twenty (20) days from the date of the bill or ten (10) days from the date of notice of disconnection or within twenty (20) days from the date of the Authority's decision whichever is latest. If the customer has received a Notice of Disconnection, the customer must notify the Authority of any intention to file an appeal prior to the date of disconnection to avoid disconnection. The customer must then immediately file the appeal, pay the amount that is not in dispute to the Authority and deposit the disputed amount with the Public Services Commission, to be held in escrow until resolution of the dispute. During the pendency of the dispute before the Public Services Commission, the customer is still obligated to pay for his continuing use of the Authority's electric service. In addition to the foregoing, a customer who elects to pay his disputed bill, has sixty (60) days from the date of any bill to appeal questions regarding that bill with the Public Services Commission.

(5) Complaints and Appeals shall be in accordance with the provisions of Title 30, Chapter 1, subchapter 11 of the Virgin Islands Rules and Regulations.
LARGE POWER SERVICE ELECTRIC RATE SCHEDULE LP

The Authority shall charge and collect for large power service electric energy on the basis of availability, application, character of service, monthly rate, surcharges, minimum charge, determination of billing demand, power factor adjustment, primary service discount, and levelized energy adjustment clause.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Authority.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose for which no specific rate schedule is applicable, and the customer signs a contract with the Authority for a minimum period of two (2) years, terminable by the customer only after 12 months' prior written notice.

CHARACTER OF SERVICE:

Service under this schedule shall be single-phase or three-phase, 60 Hertz, alternating current at the Authority's option of standard available voltages. Three-phase service, where available at the Authority's standard voltage, may be provided on request at the Authority's option. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge - $48.67  
Demand Charge - per kW of billing demand at $2.51  
Primary Service Discount per kW of billing demand at 33.00 cents

Energy Charge:

First 10 kWh per kW of billing demand or first 1,000 kWh used per month, whichever is greater, at 29.6513 cents.

Next 90 kWh per kW of billing demand or next 6,500 kWh used per month, whichever is greater, at 27.8985 cents.

Next 100 kWh used per month per kW of billing demand at 23.3399 cents.

All additional kWh used per month per kW of billing demand at 22.6274 cents.

(Continued on Sheet LP-2)
Schedule LP

(Continued from Sheet LP-1)

DETERMINATION OF BILLING DEMAND:

The billing demand for the month for which the bill is rendered shall be the highest of:

1. 25 Kilowatts
2. Contract demand
3. Maximum demand

Minimum Demand

The minimum monthly demand for billing purposes is twenty-five (25) kilowatts.

Contract Demand

The contract demand for billing purposes is the kilowatt demand stated in the contract, but not less than twenty-five (25) kilowatts.

Maximum Demand

The maximum demand for billing purposes is defined as the average metered kilowatt delivery adjusted for power factor, if applicable, during the fifteen (15) minute period in which the consumption of energy is greatest during the billing period as normally determined by a recording demand meter provided that the minimum monthly billing demand shall not be less than twenty-five (25) kilowatts or seventy-five percent (75%) of the highest recorded maximum demand adjusted for power factor, if applicable, during the preceding eleven (11) months' period. In the absence of a demand meter, or if the meter fails to register, the maximum demand shall be estimated by the Authority from the best information available.

(Continued on Sheet LP-3)
Schedule LP

(Continued from Sheet LP-2)

LEVELIZED ENERGY ADJUSTMENT CLAUSE:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Authority’s levelized energy adjustment clause, which is incorporated by reference as a part of this rate schedule.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the “customer charge” plus the “demand charge,” and the “primary service discount,” if applicable.

SINGLE POINT DELIVERY:

The above rates are based upon the supply of service to the entire premises through a single point of delivery at a single voltage. Separate supply for the same customer at other points of delivery or at a different voltage shall be separately metered and billed.

POWER FACTOR

In arriving at the billing demand, an adjustment will be added to the monthly measured demand equal to one percent of the measured demand for each one percent that the power factor is below ninety-five percent (95%), as determined by a test made by the Authority to measure power factor. Where the Authority or the Customer has no power factor meter installed, no more than two (2) power factor tests, as requested by a Customer, will be made in a twelve-month period, beginning after the Customer is notified by the Authority of the date for implementation of this power load factor rate. After the Authority has conducted two power factor tests in a twelve-month period, the cost to conduct any subsequent testing within the twelve-month period shall be borne by the customer.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 13,200/7,620 volts or 4,160/2,400 volts where the Authority has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of thirty-three cents ($0.33) per kW of billing demand except where existing customer facilities do not meet the requirements set forth in the Authority’s Rules and Regulations.

(Continued on Sheet LP-4)
SURCHARGE/TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the levelized energy adjustment clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customer or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

INTERRUPTION OF SERVICE:

The Authority will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God or the public enemy, or for any caused reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the Authority.

The Authority endeavors to furnish regular and uninterrupted electric service, but it cannot guarantee either uninterrupted service or invariable service characteristics. The Authority therefore disclaims any liability to its customers or others for injuries, losses or damages owing to an interruption of service or variation in service characteristics except in the case of gross negligence on the part of the Authority. The customer is urged to secure whatever protective electrical equipment the customer deems advisable to protect any appliances, instruments, wiring or other items which may be damaged by interruptions of or variations in electrical service.

The customer shall notify the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the customer.

SERVICE CONDITIONS:

Service is subject to the Rules and Regulations of the Authority codified at Title 30, Chapter 5, subchapter 105, as may be amended from time to time by the Public Services Commission.

PAYMENT:

1. Payment shall be due when the bill is rendered. The date and time of payment shall be the date and time the payment is actually received by the Authority or its agents or that the customer provides proof of timely payment by mail or otherwise.

(Continued on Sheet LP-5)
Schedule LP

(Continued from Sheet LP-4)

If a bill remains unpaid more than 20 days after the date of the bill, there will be a one and one-quarter percent (1-1/4%) late payment charge on the unpaid balance added to the account and thereafter one and one-quarter percent (1-1/4%) will be added each month on any balance (excluding late payment charges) over twenty (20) days old.

(2) The customer shall be charged an amount for cost incurred after the administrative process for disconnection has been initiated and for reconnection of electric service:

(a) When the customer has failed to pay all amounts due, a notice has been mailed to the customer advising that services shall be disconnected if payment is not received within ten (10) days of the date of the notice (termination notice), and payment has not been received by the close of business on the 10th day after termination notice. (When the 10th day is not a usual business day of the Authority, payment may be made by the close of business on the business day following the 10th day after the notice to disconnect).

(i) If payment is actually received at the Authority's cashier's cage and validated no later than the close of business on any day prior to the date of actual or planned disconnection, no reconnection fee shall be due or collected; and

(b) When service has been disconnected, whether the disconnection was requested by the customer or resulted from the customer's default on the contractual obligation with the Authority (such as a failure to pay his monthly bill).

The following schedule of fees shall be imposed to recover the cost of disconnect or reconnection:

(i) Where the reconnection required is at the meter: $25.00

(ii) Where the reconnection is required at the pole: $25.00

(Continued on Sheet LP-6)
Schedule LP

(Continued from Sheet LP-5)

(3) DISCONNECTION OF ELECTRIC SERVICE

(a) Disconnection

Upon ten (10) days' notice of its intention to disconnect, the Authority may disconnect a customer's service where the customer has failed to pay any delinquent bill by the due date, has made fraudulent representations on the contract, or obstructs the reading of the meter.

(b) Reinstatement of Electric Service

A customer may reinstate electric service by paying all outstanding bills and all charges or otherwise curing the default of situation occasioning the disconnection.

(4) APPEAL TO THE PUBLIC SERVICES COMMISSION

If the customer disputes a bill, charges, fee or finding of improper conduct and the dispute is not resolved with the Authority, the customer may file an appeal with the Public Services Commission ("the Commission") within twenty (20) days from the date of the bill or ten (10) days from the date of notice of disconnection or within twenty (20) days from the date of the Authority's decision whichever is latest. If the customer has received a Notice of Disconnection, the customer must notify the Authority of any intention to file an appeal prior to the date of disconnection to avoid disconnection. The customer must then immediately file the appeal, pay the amount that is not in dispute to the Authority and deposit the disputed amount with the Public Services Commission, to be held in escrow until resolution of the dispute. During the pendency of the dispute before the Public Services Commission, the customer is still obligated to pay for his continuing use of the Authority's electric service. In addition to the foregoing, a customer who elects to pay his disputed bill, has sixty (60) days from the date of any bill to appeal questions regarding that bill with the Public Services Commission.

(5) Complaints and Appeals shall be in accordance with the provisions of Title 30, Chapter 1, subchapter 11 of the Virgin Islands Rules and Regulations.
RESIDENTIAL SERVICE ELECTRIC RATE SCHEDULE RS

The Authority shall charge and collect for residential electric energy on the basis of availability, application, character of service, monthly rate, surcharges, minimum charge, and levelized energy adjustment clause.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Authority.

APPLICATION:

This schedule is applicable to all electric service exclusively for domestic purposes to residences, apartments, or farms. If the demand for bona fide farm use of over 25 kW and that portion of the service can be separately metered, upon customer's request and at the Authority's option such service will be provided under Schedule LP (Large Power), or its successor schedule.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase, at the Authority's option of standard available voltages. Three-phase, where available at the Authority's standard voltage, may be provided on request at the Authority's option. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:

- $ 4.86 per month, single-phase
- $ 10.37 per month, three-phase

Energy Charge:

First 250 kWh per month at 23.1577 cents per kWh
All additional kWh per month at 25.7775 cents per kWh

(Continued on Sheet RS-2)
LEVELIZED ENERGY ADJUSTMENT CLAUSE:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Authority's levelized energy adjustment clause, which is incorporated by reference as a part of this rate schedule.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the customer charge.

SURCHARGE/TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the levelized energy adjustment clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

SINGLE POINT DELIVERY:

The above rates are based upon the supply of service to the entire premises through a single point of delivery at a single voltage. Separate supply for the same customer at other points of delivery or at a different voltage shall be separately metered and billed.

INTERRUPTION OF SERVICE:

The Authority will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the Authority.

(Continued on Sheet RS-3)
Schedule RS

(Continued from Sheet RS-2)

The Authority endeavors to furnish regular and uninterrupted electric service, but it cannot guarantee either uninterrupted service or invariable service characteristics. The Authority therefore disclaims any liability to its customers or others for injuries, losses or damages owing to an interruption of service or variation in service characteristics except in the case of gross negligence on the part of the Authority. The customer is urged to secure whatever protective electrical equipment the customer deems advisable to protect any appliances, instruments, wiring or other items which may be damaged by interruptions of or variations in electrical service.

The customer shall notify the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the customer.

SERVICE CONDITIONS:

Service is subject to the Rules and Regulations of the Authority.

PAYMENT:

(1) Payment shall be due when the bill is rendered. The date and time of payment shall be the date and time the payment is actually received by the Authority or its Agents or that the customer provides proof of timely payment by mail or otherwise.

If a bill remains unpaid more than 20 days after the date of the bill, there will be a one and one-quarter percent (1-1/4%) late payment charge on the unpaid balance added to the account, and thereafter one and one-quarter percent (1-1/4%) will be added each month on any balance (excluding late payment charges) over twenty (20) days old.

(2) The customer shall be charged an amount for cost incurred after the administrative process for disconnection has been initiated and for reconnection of electric service:

(a) When the customer has failed to pay all amounts due, a notice has been mailed to the customer advising that services shall be disconnected if payment is not received within ten (10) days of the date of the notice (termination notice), and payment has not been received by the close of business on the 10th day after termination

(Continued on Sheet RS-4)
notice. (When the 10th day is not a usual business day of the Authority, payment may be made by the close of business on the business day following the 10th day after the notice to disconnect).

(i) If payment is actually received at the Authority's cashier's cage and validated no later than the close of business on any day prior to the date of actual or planned disconnection, no reconnection fee shall be due or collected; and

(b) When service has been disconnected, whether the disconnection was requested by the customer or resulted from the customer's default on the contractual obligation with the Authority (such as a failure to pay his monthly bill).

The following schedule of fees shall be imposed to recover the cost of disconnect or reconnection:

(i) Where the reconnection required is at the meter: $25.00

(ii) Where the reconnection is required at the pole: $25.00

(3) DISCONNECTION OF ELECTRIC SERVICE

(a) Disconnection

Upon ten (10) days' notice of its intention to disconnect, the Authority may disconnect a customer's service where the customer has failed to pay any delinquent bill by the due date, has made fraudulent representations on the contract, or obstructs the reading of the meter.
Schedule RS

(Continued from Sheet RS-4)

(b) Reinstatement of Electric Service

A customer may reinstate electric service by paying all outstanding bills and all charges or otherwise curing the default of situation occasioning the disconnection.

(4) APPEAL TO THE PUBLIC SERVICES COMMISSION

If the customer disputes a bill, charges, fee or finding of improper conduct and the dispute is not resolved with the Authority, the customer may file an appeal with the Public Services Commission ("the Commission") within twenty (20) days from the date of the bill or ten (10) days from the date of notice of disconnection or within twenty (20) days from the date of the Authority's decision whichever is latest. If the customer has received a Notice of Disconnection, the customer must notify the Authority of any intention to file an appeal prior to the date of disconnection to avoid disconnection. The customer must then immediately file the appeal, pay the amount that is not in dispute to the Authority and deposit the disputed amount with the Public Services Commission, to be held in escrow until resolution of the dispute. During the pendency of the dispute before the Public Services Commission, the customer is still obligated to pay for his continuing use of the Authority's electric service. In addition to the foregoing, a customer who elects to pay his disputed bill, has sixty (60) days from the date of any bill to appeal questions regarding that bill with the Public Services Commission.

(5) Complaints and Appeals shall be in accordance with the provisions of Title 30, Chapter 1, subchapter 11 of the Virgin Islands Rules and Regulations.
Curtailable Large Power Service Electric Rate Schedule CLP

The Authority shall charge and collect for curtailable large power service electric energy on the basis of availability, application, character of service, monthly rate, surcharges, curtailable credit, and minimum charge, determination of billing demand, power factor correction, and levelized energy adjustment clause.

Availability:

This schedule is available throughout the entire territory served by the Authority. The total amount of curtailable load available to the authority may be adjusted by the Authority from time to time but shall in no event exceed 7,500 kW from all participants. The Authority will determine, from time to time, the amount of curtailable load offered and the apportionment of such load within its service area.

Application:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum annual demand of 500 kW or more when the customer agrees to curtail or interrupt a portion of its demand by 500 kW or more upon request from time to time of the Authority.

Character of Service:

Service under this schedule shall be single-phase or three-phase, 60 Hertz, alternating current at the Authority's option of standard available voltages. Three-phase service, where available at the Authority's standard voltage, may be provided on request at the Authority's option. Standby or resale service is not permitted under this rate schedule.

Curtailable service is subject to interruption or curtailment during any time period that electric power and energy delivered pursuant to this Schedule from the Authority’s available power supply resources is required to reduce the Authority’s demand during system peak hours and/or to maintain service to the Authority’s firm power customers. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Authority’s available generating resources is required to maintain service to the Authority’s firm power customers.
Schedule CLP

(Continued from Sheet CLP-1)

The Authority shall have the right, at any time or times, to call for curtailment or interruption of all or part of the curtailable service. Except for situations of force majeure, the total aggregate expected number of such interruptions or curtailments shall not exceed two (2) in any calendar day and shall not exceed one hundred-eighty (180) hours in any 12-month period. Curtailment Period shall be all hours established by the Authority during a monthly billing period in which the customer is requested to curtail all or a portion of their load.

An essential requirement for receiving the demand curtailment credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its power requirements upon request of the Authority.

When the Authority determines the necessity to curtail the customer’s curtailable service as provided in this section, the Authority shall give notice by telephone to the customer, and after such notice, the customer shall not exceed the demand specified by the Authority. The Authority will give as much advance notice as practicable of probable curtailments and, whenever possible, a minimum notice of two and one-half (2-1/2) hours. All appropriate information pertaining to each curtailment shall be subsequently confirmed by letter, e-mail, or facsimile to the customer from the Authority.

MONTHLY RATE:

Customer Charge - $131.70
Demand Charge - per kW of billing demand at $2.51
Primary Service Discount per kW of billing demand at 33.00 cents
Energy Charge:

First 10 kWh per kW of billing demand or first 1,000 kWh used per month, whichever is greater, at 29.6513 cents.

Next 90 kWh per kW of billing demand or next 6,500 kWh used per month, whichever is greater, at 27.8985 cents.

Next 100 kWh used per month per kW of billing demand at 23.3399 cents.

All additional kWh used per month per kW of billing demand at 22.6274 cents.

(Continued on Sheet CLP-3)
DETERMINATION OF BILLING DEMAND:

The billing demand for the month for which the bill is rendered shall be the highest of:

1. 500 Kilowatts
2. Contract demand
3. Maximum demand

Minimum Demand

The minimum monthly demand for billing purposes is five hundred (500) kilowatts.

Contract Demand

The contract demand for billing purposes is the kilowatt demand stated in the contract, but not less than five hundred (500) kilowatts.

Maximum Demand

The maximum demand for billing purposes is defined as the average metered kilowatt delivery adjusted for power factor, if applicable, during the fifteen (15) minute period in which the consumption of energy is greatest during the billing period as normally determined by a recording demand meter provided that the minimum monthly billing demand shall not be less than five hundred (500) kilowatts or seventy-five percent (75%) of the highest recorded maximum demand adjusted for power factor, if applicable, during the preceding eleven (11) months' period. In the absence of a demand meter, or if the meter fails to register, the maximum demand shall be estimated by the Authority from the best information available.

CURTAILMENT CREDIT:

The amount to be credited to the customer shall be calculated by multiplying the monthly credit by the customer’s Curtailable Demand. The monthly credit amount is $2.51 per kW.

Curtailable Demand

Curtailable Demand shall be the monthly amount of demand subject to curtailment or interruption, as established on an annual basis by the customer and agreed to by the Authority. The Curtailable Demand may be changed, effective on the first day of the billing period that commences nearest to June 1 of each year, upon written request of the customer or before March 1 of the same year; however, the increase or decrease in Curtailable Demand in any one year shall be limited to 20% of such Curtailable Demand established for the prior year, except upon mutual agreement of the Authority and customer. If the customer does not specify a Curtailable Demand in accordance with the foregoing, the Curtailable Demand effective on the aforesaid date of the same year shall remain at the level of the previous Curtailable Demand.
Schedule CLP

(Continued from Sheet CLP-3)

PENALTIES:

In the event the customer does not curtail when requested by the Authority, the Authority may withdraw the availability of this Schedule, and all power and energy taken shall be subject to the provisions and charges of the Authority’s Large Power Service Electric Rate Schedule, or successor rate schedules.

POWER FACTOR CORRECTION:

In arriving at the billing demand, an adjustment will be added to the monthly measured demand equal to one percent of the measured demand for each one percent that the power factor is below ninety-five percent (95%), as determined by a test made by the Authority to measure power factor. Where the Authority or the Customer has no power factor meter installed, no more than two (2) power factor tests, as requested by the Customer, will be made in a twelve month period, beginning after the Customer is notified by the Authority of the date for implementation of this power load factor rated. After the Authority has conducted two power factor tests in a twelve-month period, the costs to conduct any subsequent testing within the twelve month period shall be borne by the Customer.

LEVELIZED ENERGY ADJUSTMENT CLAUSE:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Authority’s levelized energy adjustment clause, which is incorporated by reference as a part of this rate schedule. (See “Levelized Energy Adjustment Clause”).

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the "customer charge" plus the “demand charge” adjusted for the “curtailment credit”, if applicable, and the “primary service discount,” if applicable.

SINGLE POINT DELIVERY:

The above rates are based upon the supply of service to the entire premises through a single point of delivery at a single voltage. Separate supply for the same customer at other points of delivery or at a different voltage shall be separately metered and billed.

(Continued on Sheet CLP-5)
SURCHARGE/TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the levelized energy adjustment clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customer or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 13,200/7,620 volts or 4,160/2,400 volts where the Authority has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of thirty-three cents ($0.33) per kW of billing demand except where existing customer facilities do not meet the requirements set forth in the Authority’s Rules and Regulations.

INTERRUPTION OF SERVICE:

Except for the occasions when the Authority has called for and the customer has agreed to curtail load, the Authority will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the Authority.

The Authority endeavors to furnish regular and uninterrupted electric service, but it cannot guarantee either uninterrupted service or invariable service characteristics. The Authority therefore disclaims any liability to its customers or others for injuries, losses or damages owing to an interruption of service or variation in service characteristics except in the case of gross negligence on the part of the Authority. The customer is urged to secure whatever protective electrical equipment the customer deems advisable to protect any appliances, instruments, wiring or other items which may be damaged by interruptions of or variations in electrical service.

The customer shall notify the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the customer.

(Continued on Sheet CLP-6)
Schedule CLP
(Continued from Sheet CLP-5)

SERVICE CONDITIONS:

(1) Service is subject to the Rules and Regulations of the Authority codified at Title 30, Chapter 5, subchapter 105, as may be amended from time to time by the Public Services Commission.

(2) The customer shall pay to the Authority in advance all costs of acquiring and installing additional facilities determined by the Authority to be necessary for rendering this service.

(3) Customers taking service under another Authority rate schedule who elect to transfer to this rate schedule will be accepted by the Authority on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(4) The Authority will, under the provisions of this rate schedule, at its option, require a special contract with the customer.

(5) From time to time, the Authority will, upon regulatory approval, revise the terms and conditions and amounts of monthly credits set forth herein.

(6) Customers that elect to receive service under this rate schedule may elect to revise its established Curtailable Demand for service each June 1 by notifying the Authority on or before March 1.

Recognizing that customers initially may have some difficulty in determining their established Curtailable Demand during the first ninety days of service under this rate schedule, the Authority will provide the customer a one-time option to revise its established Curtailable Demand.

PAYMENT:

(1) Payment shall be due when the bill is rendered. The date and time of payment shall be the date and time the payment is actually received by the Authority or its agents or that the customer provides proof of timely payment by mail or otherwise.

If a bill remains unpaid more than 20 days after the date of the bill, there will be a one and one-quarter percent (1-1/4%) late payment charge on the unpaid balance added to the account and thereafter one and one-quarter percent (1-1/4%) will be added each month on any balance (excluding late payment charges) over twenty (20) days old.

(2) The customer shall be charged an amount for cost incurred after the administrative process for disconnection has been initiated and for reconnection of electric service:

(Continued on Sheet CLP-7)
Schedule CLP
(Continued from Sheet CLP-6)

a) When the customer has failed to pay all amounts due, a notice has been mailed to the
customer advising that services shall be disconnected if payment is not received within
ten (10) days of the date of the notice (termination notice), and payment has not been
received by the close of business on the 10th day after termination notice. (When the 10th
day is not a usual business day of the Authority, payment may be made by the close of
business on the business day following the 10th day after the notice to disconnect).

(i) If payment is received at the Authority's cashier's cage and validated no
later than the close of business on any day prior to the date of actual or
planned disconnection, no reconnection fee shall be due or collected; and

b) When service has been disconnected, whether the disconnection was requested by the
customer or resulted from the customer's default on the contractual obligation with the
Authority (such as a failure to pay his monthly bill).

The following schedule of fees shall be imposed to recover the cost of disconnect or
reconnection:

(i) Where the reconnection required is at the meter: $25.00

(ii) Where the reconnection is required at the pole: $25.00

(3) DISCONNECTION OF ELECTRIC SERVICE

a) Disconnection

Upon ten (10) days' notice of its intention to disconnect, the Authority may
disconnect a customer's service where the customer has failed to pay any
delinquent bill by the due date, has made fraudulent representations on the
contract, or obstructs the reading of the meter.

b) Reinstatement of Electric Service

A customer may reinstate electric service by paying all outstanding bills and all
charges or otherwise curing the default of situation occasioning the
disconnection.

(Continued on Sheet CLP-8)
Schedule CLP  
(Continued from Sheet CLP-7)

(4) **APPEAL TO THE PUBLIC SERVICES COMMISSION**

If the customer disputes a bill, charges, fee or finding of improper conduct and the dispute is not resolved with the Authority, the customer may file an appeal with the Public Services Commission ("the Commission") within twenty (20) days from the date of the bill or ten (10) days from the date of notice of disconnection or within twenty (20) days from the date of the Authority's decision, whichever is latest. If the customer has received a Notice of Disconnection, the customer must notify the Authority of any intention to file an appeal prior to the date of disconnection to avoid disconnection. The customer must then immediately file the appeal, pay the amount that is not in dispute to the Authority and deposit the disputed amount with the Public Services Commission, to be held in escrow until resolution of the dispute. During the pendency of the dispute before the Public Services Commission, the customer is still obligated to pay for his continuing use of the Authority's electric service. In addition to the foregoing, a customer who elects to pay his disputed bill, has sixty (60) days from the date of any bill to appeal questions regarding that bill with the Public Services Commission.

(5) Complaints and Appeals shall be in accordance with the provisions of Title 30, Chapter 1, subchapter 11 of the Virgin Islands Rules and Regulations.
Rate Schedule PS

PRIMARY SERVICE ELECTRIC RATE SCHEDULE PS

The Authority shall charge and collect for curtailable large power service electric energy on the basis of availability, application, character of service, monthly rate, surcharges, curtailable credit, and minimum charge, determination of billing demand, power factor correction, and levelized energy adjustment clause.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Authority. The total amount of curtailable load available to the authority may be adjusted by the Authority from time to time but shall in no event exceed 7,500 kW from all participants. The Authority will determine, from time to time, the amount of curtailable load offered and the apportionment of such load within its service area.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum annual demand of 500 kW or more when the customer agrees to curtail or interrupt a portion of its demand by 500 kW or more upon request from time to time of the Authority.

CHARACTER OF SERVICE:

Service under this schedule shall be single-phase or three-phase, 60 Hertz, alternating current at the Authority's option of standard available voltages. Three-phase service, where available at the Authority's standard voltage, may be provided on request at the Authority's option. Standby or resale service is not permitted under this rate schedule.

(Continued on Sheet PS-2)
MONTHLY RATE:

Customer Charge - $131.70  Demand Charge - per kW of billing demand at $2.51
Primary Service Discount per kW of billing demand at 33.00 cents
Energy Charge:

First 10 kWh per kW of billing demand or first 1,000 kWh used per month, whichever is greater, at 29.6513 cents.

Next 90 kWh per kW of billing demand or next 6,500 kWh used per month, whichever is greater, at 27.8985 cents.

Next 100 kWh used per month per kW of billing demand at 23.3399 cents.

All additional kWh used per month per kW of billing demand at 22.6274 cents.

(Continued on Sheet PS-3)
DETERMINATION OF BILLING DEMAND:

The billing demand for the month for which the bill is rendered shall be the highest of:

1. 500 Kilowatts
2. Contract demand
3. Maximum demand

Minimum Demand

The minimum monthly demand for billing purposes is five hundred (500) kilowatts.

Contract Demand

The contract demand for billing purposes is the kilowatt demand stated in the contract, but not less than five hundred (500) kilowatts.

Maximum Demand

The maximum demand for billing purposes is defined as the average metered kilowatt delivery adjusted for power factor, if applicable, during the fifteen (15) minute period in which the consumption of energy is greatest during the billing period as normally determined by a recording demand meter provided that the minimum monthly billing demand shall not be less than five hundred (500) kilowatts or seventy-five percent (75%) of the highest recorded maximum demand adjusted for power factor, if applicable, during the preceding eleven (11) months' period. In the absence of a demand meter, or if the meter fails to register, the maximum demand shall be estimated by the Authority from the best information available.

PRIMARY SERVICE CREDIT:

The amount to be credited to the customer shall be calculated by multiplying the monthly credit by the customer’s Curtailable Demand. The monthly credit amount is $2.51 per kW.

(Continued on Sheet PS-4)
Schedule PS

(Continued from Sheet PS-3)

PENALTIES:

In the event the customer does not curtail when requested by the Authority, the Authority may withdraw the availability of this Schedule, and all power and energy taken shall be subject to the provisions and charges of the Authority’s Large Power Service Electric Rate Schedule, or successor rate schedules.

POWER FACTOR CORRECTION:

In arriving at the billing demand, an adjustment will be added to the monthly measured demand equal to one percent of the measured demand for each one percent that the power factor is below ninety-five percent (95%), as determined by a test made by the Authority to measure power factor. Where the Authority or the Customer has no power factor meter installed, no more than two (2) power factor tests, as requested by the Customer, will be made in a twelve month period, beginning after the Customer is notified by the Authority of the date for implementation of this power load factor rated. After the Authority has conducted two power factor tests in a twelve-month period, the costs to conduct any subsequent testing within the twelve-month period shall be borne by the Customer.

LEVELIZED ENERGY ADJUSTMENT CLAUSE:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Authority’s levelized energy adjustment clause, which is incorporated by reference as a part of this rate schedule. (See “Levelized Energy Adjustment Clause”).

MINIMUM MONTHLY CHARGE:

The minimum monthly charge is the "customer charge" plus the “demand charge” adjusted for the “curtailment credit”, if applicable, and the “primary service discount,” if applicable.

SINGLE POINT DELIVERY:

The above rates are based upon the supply of service to the entire premises through a single point of delivery at a single voltage. Separate supply for the same customer at other points of delivery or at a different voltage shall be separately metered and billed.

(Continued on Sheet PS-5)
SURCHARGE/TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the levelized energy adjustment clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customer or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 13,200/7,620 volts or 4,160/2,400 volts where the Authority has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of thirty-three cents ($0.33) per kW of billing demand except where existing customer facilities do not meet the requirements set forth in the Authority’s Rules and Regulations.

INTERRUPTION OF SERVICE:

Except for the occasions when the Authority has called for and the customer has agreed to curtail load, the Authority will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the Authority.

The Authority endeavors to furnish regular and uninterrupted electric service, but it cannot guarantee either uninterrupted service or invariable service characteristics. The Authority therefore disclaims any liability to its customers or others for injuries, losses or damages owing to an interruption of service or variation in service characteristics except in the case of gross negligence on the part of the Authority. The customer is urged to secure whatever protective electrical equipment the customer deems advisable to protect any appliances, instruments, wiring or other items which may be damaged by interruptions of or variations in electrical service.

The customer shall notify the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the customer.

(Continued on Sheet PS-6)
SERVICE CONDITIONS:

(7) Service is subject to the Rules and Regulations of the Authority codified at Title 30, Chapter 5, subchapter 105, as may be amended from time to time by the Public Services Commission.

(8) The customer shall pay to the Authority in advance all costs of acquiring and installing additional facilities determined by the Authority to be necessary for rendering this service.

(9) Customers taking service under another Authority rate schedule who elect to transfer to this rate schedule will be accepted by the Authority on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(10) The Authority will, under the provisions of this rate schedule, at its option, require a special contract with the customer.

(11) From time to time, the Authority will, upon regulatory approval, revise the terms and conditions and amounts of monthly credits set forth herein.

(12) Customers that elect to receive service under this rate schedule may elect to revise its established Curtailable Demand for service each June 1 by notifying the Authority on or before March 1.

Recognizing that customers initially may have some difficulty in determining their established Curtailable Demand during the first ninety days of service under this rate schedule, the Authority will provide the customer a one-time option to revise its established Curtailable Demand.

PAYMENT:

(3) Payment shall be due when the bill is rendered. The date and time of payment shall be the date and time the payment is actually received by the Authority or its agents or that the customer provides proof of timely payment by mail or otherwise.

If a bill remains unpaid more than 20 days after the date of the bill, there will be a one and one-quarter percent (1-1/4%) late payment charge on the unpaid balance added to the account and thereafter one and one-quarter percent (1-1/4%) will be added each month on any balance (excluding late payment charges) over twenty (20) days old.

(4) The customer shall be charged an amount for cost incurred after the administrative process for disconnection has been initiated and for reconnection of electric service:

(Continued on Sheet PS-7)
Schedule PS
(Continued from Sheet PS-6)

c) When the customer has failed to pay all amounts due, a notice has been mailed to the customer advising that services shall be disconnected if payment is not received within ten (10) days of the date of the notice (termination notice), and payment has not been received by the close of business on the 10th day after termination notice. (When the 10th day is not a usual business day of the Authority, payment may be made by the close of business on the business day following the 10th day after the notice to disconnect).

   (i) If payment is received at the Authority's cashier's cage and validated no later than the close of business on any day prior to the date of actual or planned disconnection, no reconnection fee shall be due or collected; and

   d) When service has been disconnected, whether the disconnection was requested by the customer or resulted from the customer's default on the contractual obligation with the Authority (such as a failure to pay his monthly bill).

   The following schedule of fees shall be imposed to recover the cost of disconnect or reconnection:

   (i) Where the reconnection required is at the meter: $25.00

   (ii) Where the reconnection is required at the pole: $25.00

(3) DISCONNECTION OF ELECTRIC SERVICE

c) Disconnection

   Upon ten (10) days' notice of its intention to disconnect, the Authority may disconnect a customer's service where the customer has failed to pay any delinquent bill by the due date, has made fraudulent representations on the contract, or obstructs the reading of the meter.

   d) Reinstatement of Electric Service

   A customer may reinstate electric service by paying all outstanding bills and all charges or otherwise curing the default of situation occasioning the disconnection.

   (Continued on Sheet PS-8)
Schedule PS  
(Continued from Sheet PS-7)

(4) APPEAL TO THE PUBLIC SERVICES COMMISSION

If the customer disputes a bill, charges, fee or finding of improper conduct and the dispute is not resolved with the Authority, the customer may file an appeal with the Public Services Commission ("the Commission") within twenty (20) days from the date of the bill or ten (10) days from the date of notice of disconnection or within twenty (20) days from the date of the Authority's decision, whichever is latest. If the customer has received a Notice of Disconnection, the customer must notify the Authority of any intention to file an appeal prior to the date of disconnection to avoid disconnection. The customer must then immediately file the appeal, pay the amount that is not in dispute to the Authority and deposit the disputed amount with the Public Services Commission, to be held in escrow until resolution of the dispute. During the pendency of the dispute before the Public Services Commission, the customer is still obligated to pay for his continuing use of the Authority's electric service. In addition to the foregoing, a customer who elects to pay his disputed bill, has sixty (60) days from the date of any bill to appeal questions regarding that bill with the Public Services Commission.

(5) Complaints and Appeals shall be in accordance with the provisions of Title 30, Chapter 1, subchapter 11 of the Virgin Islands Rules and Regulations.
Rate Schedule POL

PRIVATE OUTDOOR LIGHTING ELECTRIC
RATE SCHEDULE POL

The Authority shall charge and collect for private outdoor lighting electric energy on the basis of availability, application, character of service, monthly rate, minimum monthly charge, and levelized energy adjustment clause.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Authority.

APPLICATION:

This schedule is applicable for year-round outdoor lighting of yards, driveways, walkways, and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Authority equipment and personnel for construction and maintenance.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase at the Authority's standard available voltage. Service includes lamp renewals, automatically controlled energy from approximately dusk each day until approximately dawn the following day, and maintenance of the facilities. The Authority will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the customer that such work is necessary. The Authority shall be permitted to enter the customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing, and removing any or all of its equipment and facilities. Standby or resale service is not permitted under this rate schedule.

INTERRUPTION OF SERVICE:

The Authority will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the Authority.

(Continued on Sheet POL-2)
Schedule POL

(Continued from Sheet POL-1)

The Authority endeavors to furnish regular and uninterrupted electric service, but it cannot guarantee either uninterrupted service or invariable service characteristics. The Authority therefore disclaims any liability to its customers or others for injuries, losses or damages owing to an interruption of service or variation in service characteristics except in the case of gross negligence on the part of the Authority. The customer is urged to secure whatever protective electrical equipment the customer deems advisable to protect any appliances, instruments, wiring or other items which may be damaged by interruptions of or variations in electrical service.

The customer shall notify the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the customer.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied under the Authority's public street lighting schedule. Overhead conductors will not be installed in any area designated as an underground distribution area or in any area, premises, or location served from an underground source. No new mercury vapor lighting installations will be made. The portions of this schedule noted (**) shall be available only at existing locations prior to June 1, 1994. On and after June 1, 1994, if fixtures accommodating such lighting are removed from service for any reason, such schedule shall no longer be available at the scheduled location.

The Authority will not be required to install equipment at any location where the service may be objectionable to others. If it is found after the installation that the light is objectionable, the Authority may at its option terminate the service.

(Continued on Sheet POL-3)
## Schedule POL

(Continued from Sheet POL-2)

### MONTHLY RATE:

<table>
<thead>
<tr>
<th>Average Wattage and Nominal Lumen and Light Fixture Type</th>
<th>Average Monthly kWh Usage*</th>
<th>Rate Per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>LED – 99 Smart Lighting Fixture</td>
<td>49</td>
<td>$23.26</td>
</tr>
<tr>
<td>Mercury Vapor Lighting Service</td>
<td></td>
<td></td>
</tr>
<tr>
<td>175 Watt – 7,000 Lumen Standard Fixture</td>
<td>75</td>
<td>$19.08</td>
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<tr>
<td>400 Watt – 20,000 Lumen Standard Light Fixture</td>
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<td>$35.57</td>
</tr>
<tr>
<td>High Pressure Sodium Vapor Lighting Service</td>
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<td></td>
</tr>
<tr>
<td>250 Watt – 26,100 Lumen Standard Light Fixture</td>
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<td>$31.43</td>
</tr>
<tr>
<td>100 Watt – 8,000 Lumen Standard Light Fixture</td>
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<td>$16.49</td>
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<tr>
<td>150 Watt – 13,500 Lumen Standard Light Fixture</td>
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<td>$18.47</td>
</tr>
<tr>
<td>200 Watt – 22,000 Lumen Standard Light Fixture</td>
<td>110</td>
<td>$29.34</td>
</tr>
</tbody>
</table>

Poles required for installation per month per pole:

|                        | -                          | $1.63         |

* Amounts shown include energy losses associated with ancillary equipment and shall be used unless otherwise deemed appropriate by the Authority.

(Continued on Sheet POL-4)
LEVELIZED ENERGY ADJUSTMENT CLAUSE:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Authority's levelized energy adjustment clause, which is incorporated by reference as a part of this rate schedule.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be based on the number and type of light fixtures and the number of poles.

SURCHARGE/TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the monthly levelized energy adjustment clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

SERVICE CONDITIONS:

Service is subject to the Rules and Regulations of the Authority codified at Title 30, Chapter 5, Subchapter 105, as may be amended from time to time by the Public Services Commission.

All outdoor lighting fixtures shall be considered in use until permanently disconnected.

Facilities installed by the Authority shall remain the property of the Authority. Private Outdoor Lighting service shall be billed separately from other billings.

This rate schedule is predicated on a minimum two-year usage of the lighting facilities by each customer in order to permit partial recovery by the Authority of its costs of installation. The customer shall be liable for a minimum of two years' service unless such liability is assumed by a succeeding customer whose application for service is accepted by the Authority.
Schedule POL

(Continued from Sheet POL-4)

At the option of the Authority, luminaires will be mounted on existing distribution poles and served from existing overhead wires. When requested by the customer, and at the option of the Authority, additional spans of wire or additional wood or underground conductors may be installed by the Authority upon agreement by the customer to use the facilities for a minimum of two (2) years and pay each month the charges specified above.

The customer will make a monthly payment of $2.10 to defray the cost of additional poles or the cost of any other facilities required, if any, for the installation of lights to be served hereunder.

At the customer's request, the Authority will upgrade to a higher level of illumination without an installation charge when the changes are consistent with good engineering practices. In all cases where luminaires are replaced, the customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date.

A luminaire may be relocated at the customer's request upon payment by the customer of the costs of removal and reinstallation.

The Authority will not be required to install equipment at any location where the service may be objectionable to others. If it is found after the installation that the light is objectionable, the Authority may at its option terminate the service.

PAYMENT:

(1) Payment shall be due when the bill is rendered. The date and time of payment shall be the date and time the payment is actually received by the Authority or its Agents or that the customer provides proof of timely payment by mail or otherwise.

If a bill remains unpaid more than 20 days after the date of the bill, there will be a one and one-quarter percent (1-1/4%) late payment charge on the unpaid balance added to the account and thereafter one and one-quarter percent (1-1/4%) will be added each month on any balance (excluding late payment charges) over twenty (20) days old.

(2) The customer shall be charged an amount for cost incurred after the administrative process for disconnection has been initiated and for reconnection of electric service:

(Continued on Sheet POL-6)
Schedule POL

(Continued from Sheet POL-5)

(a) When the customer has failed to pay all amounts due, a notice has been mailed to the customer advising that services shall be disconnected if payment is not received within ten (10) days of the date of the notice (termination notice), and payment has not been received by the close of business on the 10th day after termination notice. (When the 10th day is not a usual business day of the Authority, payment may be made by the close of business on the business day following the 10th day after the notice to disconnect).

(i) If payment is actually received at the Authority's cashier's cage and validated no later than the close of business on any day prior to the date of actual or planned disconnection, no reconnect fee shall be due or collected; and

(b) When service has been disconnected, whether the disconnection was requested by the customer or resulted from the customer's default on the contractual obligation with the Authority (such as a failure to pay his monthly bill).

The following schedule of fees shall be imposed to recover the cost of disconnect or reconnection:

(i) Where the reconnection required is at the meter: $25.00

(ii) Where the reconnection is required at the pole: $25.00

(3) DISCONNECTION OF ELECTRIC SERVICE

(a) Disconnection

Upon ten (10) days' notice of its intention to disconnect, the Authority may disconnect a customer's service where the customer has failed to pay any delinquent bill by the due date, has made fraudulent representations on the contract, or obstructs the reading of the meter.

(Continued on Sheet POL-7)
Schedule POL

(Continued from Sheet POL-6)

(b) Reinstatement of Electric Service

A customer may reinstate electric service by paying all outstanding bills and all charges or otherwise curing the default of situation occasioning the disconnection.

(4) APPEAL TO THE PUBLIC SERVICES COMMISSION

If the customer disputes a bill, charges, fee or finding of improper conduct and the dispute is not resolved with the Authority, the customer may file an appeal with the Public Services Commission (“the Commission”) within twenty (20) days from the date of the bill or ten (10) days from the date of notice of disconnection or within twenty (20) days from the date of the Authority’s decision whichever is latest. If the customer has received a Notice of Disconnection, the customer must notify the Authority of any intention to file an appeal prior to the date of disconnection to avoid disconnection. The customer must then immediately file the appeal, pay the amount that is not in dispute to the Authority and deposit the disputed amount with the Public Services Commission, to be held in escrow until resolution of the dispute. During the pendency of the dispute before the Public Services Commission, the customer is still obligated to pay for his continuing use of the Authority’s electric service. In addition to the foregoing, a customer who elects to pay his disputed bill has sixty (60) days from the date of any bill to appeal questions regarding that bill with the Public Services Commission.

(5) Complaints and Appeals shall be in accordance with the provisions of Title 30, Chapter 1, subchapter 11 of the Virgin Islands Rules and Regulations.
Rate Schedule PSL

PUBLIC STREET LIGHTING ELECTRIC
RATE SCHEDULE PSL

The Authority shall charge and collect for public street lighting electric energy on the basis of availability, application, and character of service, monthly rate, minimum monthly charge, and levelized energy adjustment clause.

AVAILABILITY:

This schedule is available to governmental agencies throughout the entire territory served by the Authority.

APPLICATION:

This schedule is applicable for year-round street lighting of public streets, walkways, and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Authority equipment and personnel for construction and maintenance.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase at the Authority's standard available voltage. Service includes lamp renewals, automatically controlled energy from approximately dusk each day until approximately dawn the following day, and maintenance of the facilities. The Authority will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the customer that such work is necessary. The Authority shall be permitted to enter the customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing, and removing any or all of its equipment and facilities. Standby or resale service is not permitted under this rate schedule.

INTERRUPTION OF SERVICE:

The Authority will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the Authority.

(Continued on Sheet PSL-2)
Schedule PSL

(Continued from Sheet PSL-1)

The Authority endeavors to furnish regular and uninterrupted electric service, but it cannot guarantee either uninterrupted service or invariable service characteristics. The Authority therefore disclaims any liability to its customers or others for injuries, losses or damages owing to an interruption of service or variation in service characteristics except in the case of gross negligence on the part of the Authority. The customer is urged to secure whatever protective electrical equipment the customer deems advisable to protect any appliances, instruments, wiring or other items which may be damaged by interruptions of or variations in electrical service.

The customer shall notify the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the customer.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied under the Authority's private street lighting schedule. Overhead conductors will not be installed in any area designated as an underground distribution area or in any area, premises, or location served from an underground source. No new mercury vapor lighting installations will be made. The portions of this schedule noted (**) shall be available only at existing locations prior to June 1, 1994. On and after June 1, 1994, if fixtures accommodating such lighting are removed from service for any reason, such schedule shall no longer be available at such location.

The Authority will not be required to install equipment at any location where the service may be objectionable to others. If it is found after the installation that the light is objectionable, the Authority may at its option terminate the service.

(Continued on Sheet PSL-3)
Schedule PSL

(Continued from Sheet PSL-2)

MONTHLY RATE:

<table>
<thead>
<tr>
<th>Average Wattage and Nominal Lumen and Light Fixture Type</th>
<th>Average Monthly kWh Usage*</th>
<th>Rate Per Month</th>
</tr>
</thead>
<tbody>
<tr>
<td>LED – 99 Smart Lighting Fixture</td>
<td>49</td>
<td>$24.59</td>
</tr>
<tr>
<td>Mercury Vapor Lighting Service</td>
<td></td>
<td></td>
</tr>
<tr>
<td>175 Watt – 7,000 Lumen Standard Fixture</td>
<td>75</td>
<td>$19.08</td>
</tr>
<tr>
<td>400 Watt – 20,000 Lumen Standard Light Fixture</td>
<td>158</td>
<td>$35.57</td>
</tr>
<tr>
<td>High Pressure Sodium Vapor Lighting Service</td>
<td></td>
<td></td>
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<tr>
<td>250 Watt – 26,100 Lumen Standard Light Fixture</td>
<td>110</td>
<td>$31.43</td>
</tr>
<tr>
<td>100 Watt – 8,000 Lumen Standard Light Fixture</td>
<td>45</td>
<td>$16.49</td>
</tr>
<tr>
<td>150 Watt – 13,500 Lumen Standard Light Fixture</td>
<td>68</td>
<td>$18.47</td>
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<tr>
<td>200 Watt – 22,000 Lumen Standard Light Fixture</td>
<td>110</td>
<td>$29.34</td>
</tr>
</tbody>
</table>

Poles required for installation
per month per pole

- $1.63

Highway Lights

Energy Charge:

All kWh per month at $30.49 cents per kWh

* Amounts shown include energy losses associated with ancillary equipment and shall be used unless otherwise deemed appropriate by the Authority.

(Continued on Sheet PSL-4)
Schedule PSL

(Continued from Sheet PSL-3)

LEVELIZED ENERGY ADJUSTMENT CLAUSE:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Authority's levelized energy adjustment clause, which is incorporated by reference as a part of this rate schedule.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be based on the number and type of light fixtures and the number of poles.

SURCHARGE/TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the levelized energy adjustment clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

SERVICE CONDITIONS:

Service is subject to the Rules and Regulations of the Authority codified at Title 30, Chapter 5, subchapter 105, as may be amended from time to time by the Public Services Commission.

All street lighting fixtures shall be considered in use until permanently disconnected.

Facilities installed by the Authority shall remain the property of the Authority. Public Street Lighting service shall be billed separately from other billings.

At the option of the Authority, luminaires will be mounted on existing distribution poles and served from existing overhead wires. When requested by the customer, and at the option of the Authority, additional spans of wire or additional wood or underground conductors may be installed by the Authority upon agreement by the customer to use the facilities for a minimum of two (2) years and pay each month the charges specified above.

The customer will make a monthly payment of $1.63 to defray the cost of additional poles or the cost of any other facilities required, if any, for the installation of lights to be served hereunder.

(Continued on Sheet PSL-5)
Schedule PSL

(Continued from Sheet PSL-4)

At the customer's request, the Authority will upgrade to a higher level of illumination without an installation charge when the changes are consistent with good engineering practices. In all cases where luminaires are replaced, the customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date.

A luminaire may be relocated at the customer's request upon payment by the customer of the costs of removal and reinstallation.

The Authority will not be required to install equipment at any location where the service may be objectionable to others. If it is found after the installation that the light is objectionable, the Authority may at its option terminate the service.

PAYMENT:

(1)       Payment shall be due when the bill is rendered. The date and time of payment shall be the date and time the payment is actually received by the Authority or its Agents or that the customer provides proof of timely payment by mail or otherwise.

          If a bill remains unpaid more than 20 days after the date of the bill, there will be a one and one-quarter percent (1-1/4%) late payment charge on the unpaid balance added to the account, and thereafter one and one-quarter percent (1-1/4%) will be added each month on any balance (excluding late payment charges) over twenty (20) days old.

(2)       The customer shall be charged an amount for cost incurred after the administrative process for disconnection has been initiated and for reconnection of electric service:

(a)       When the customer has failed to pay all amounts due, a notice has been mailed to the customer advising that services shall be disconnected if payment is not received within ten (10) days of the date of the notice (termination notice), and payment has not been received by the close of business on the 10th day after termination notice. (When the 10th day is not a usual business day of the Authority, payment may be made by the close of business on the business day following the 10th day after the notice to disconnect).

          (i)       If payment is actually received at the Authority's cashier's cage and validated no later than the close of business on any day prior to the date of actual or planned disconnection, no reconnection fee shall be due or collected; and

(Continued on Sheet PSL-6)
Schedule PSL

(Continued from Sheet PSL-5)

(b) When service has been disconnected, whether the disconnection was requested by the customer or resulted from the customer's default on the contractual obligation with the Authority (such as a failure to pay his monthly bill).

The following schedule of fees shall be imposed to recover the cost of disconnect or reconnection:

(i) Where the reconnection required is at the meter: $25.00

(ii) Where the reconnection is required at the pole: $25.00

(3) DISCONNECTION OF ELECTRIC SERVICE

(a) Disconnection

Upon ten (10) days' notice of its intention to disconnect, the Authority may disconnect a customer's service where the customer has failed to pay any delinquent bill by the due date, has made fraudulent representations on the contract, or obstructs the reading of the meter.

(b) Reinstatement of Electric Service

A customer may reinstate electric service by paying all outstanding bills and all charges or otherwise curing the default of situation occasioning the disconnection.

(Continued on Sheet PSL-7)
Schedule PSL

(Continued from Sheet PSL-6)

(4) APPEAL TO THE PUBLIC SERVICES COMMISSION

If the customer disputes a bill, charges, fee or finding of improper conduct and the dispute is not resolved with the Authority, the customer may file an appeal with the Public Services Commission ("the Commission") within twenty (20) days from the date of the bill or ten (10) days from the date of notice of disconnection or within twenty (20) days from the date of the Authority's decision whichever is latest. If the customer has received a Notice of Disconnection, the customer must notify the Authority of any intention to file an appeal prior to the date of disconnection to avoid disconnection. The customer must then immediately file the appeal, pay the amount that is not in dispute to the Authority and deposit the disputed amount with the Public Services Commission, to be held in escrow until resolution of the dispute. During the pendency of the dispute before the Public Services Commission, the customer is still obligated to pay for his continuing use of the Authority's electric service. In addition to the foregoing, a customer who elects to pay his disputed bill has sixty (60) days from the date of any bill to appeal questions regarding that bill with the Public Services Commission.

(5) Complaints and Appeals shall be in accordance with the provisions of Title 30, Chapter 1, subchapter 11 of the Virgin Islands Rules and Regulations.
Rate Schedule SC

SURCHARGES TO ELECTRIC RATE SCHEDULES

APPLICATION:

This schedule is applicable to the monthly rate of each filed rate schedule.

The surcharges shall be in effect for the respective indicated periods of time as ordered by the Virgin Islands Public Services Commission (the “PSC”).

Each surcharge shall be applied to all monthly rate schedules for electric service as provided in each respective PSC Order. When the authorized surcharge is expressed on a cents-per-kilowatt-hour (kWh) basis, unless otherwise provided in the authorizing order, the surcharge will be multiplied by the metered or billed monthly kilowatt hour usage and the amount added to the monthly bill for service. With regard to the application of the authorized surcharge to rate schedules Private Outdoor Lighting (POL) and Public Street Lighting (PSL), the surcharges shall be multiplied by the appropriate “Average Monthly kWh Usage” by fixture type, and the amount added to the monthly bill for service.

CHARACTER OF SURCHARGE:

A. Payment in lieu of taxes (Pilot) surcharge shall be applied to all kWh billed and pursuant to the PSC Order in Docket No. 533, effective April 1, 2003. The surcharge of $0.000686 per kWh shall be shown as a line item on the customer’s bill.

B. Other Post-Employment Benefits (OPEB) surcharge shall be reinstated pursuant to the PSC Order in Docket No. 678, effective February 1, 2020. The surcharge of $0.002166 per kWh shall be shown as a line item on the customer’s bill.

C. Self-Insurance surcharge shall be applied to all kWh billed and pursuant to the PSC Order in Docket No. 612, effective January 1, 2014. The surcharge of $0.001925 per kWh shall be shown as a line item on the customer’s bill.
Rate Schedule SS

STANDBY SERVICE ELECTRIC RATE SCHEDULE SS

The Authority shall charge and collect for electric standby service on the basis of availability, application, character of service, monthly rate, definitions, determination of supplemental and standby service, specified capacity, and special provisions.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Authority.

APPLICATION:

This schedule (i) is applicable to customers whose electric requirements are normally supplied all or in part from on-site generating facilities and where the customer enters into the appropriate agreements with the Authority, and (ii) is required of any customer having on-site generation greater than 100 kW which supplies at least 20% of his total electrical load (excluding customers whose generators do not operate in parallel with the Authority’s electric system) and who requests standby service.

CHARACTER OF SERVICE

Service under this schedule shall be single-phase or three-phase, 60 Hertz, alternative current at standard available primary voltage. Resale Service is not permitted under this rate schedule.

DEFINITIONS:

“Standby electric service” refers to backup or maintenance service or both.

“Backup service” shall mean electric energy or capacity supplied by the Authority to replace energy or capacity ordinarily generated by a customer’s own generation equipment during an unscheduled outage of the customer’s generation.
Schedule SS

(Continued from Sheet SS-1)

“Maintenance service” shall mean electric energy or capacity supplied by the Authority to replace energy or capacity ordinarily generated by a customer’s own generation equipment during a scheduled outage of the customer’s generation.

“Supplemental service” shall mean electric energy or capacity supplied by the Authority in addition energy and capacity which is normally provided by the customer’s own generation equipment.

“Otherwise applicable rate schedule” refers to the existing rate schedule under which the customer would have received service if the customer had no self-generation.

DETERMINATION OF SUPPLEMENTAL SERVICE REQUIREMENTS:

A determination of the customer’s supplemental power use shall be made for each 30-minute time interval of the billing period as follows:

A. During periods of non-outage of customer’s generation, all supply from the Authority is considered supplemental power.

B. During periods of unscheduled or scheduled outages of customer’s generation, the supplemental power amount shall be the amount of total Authority-supplied power in kW less the amount of standby power in kW as determined in “Determination of Standby Service Requirements.”

DETERMINATION OF STANDBY (BACKUP AND MAINTENANCE) SERVICE REQUIREMENTS:

A. In addition to other customer-provided information, the customer shall provide the Authority within three days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer’s generation:

1. Amount of load in kW ordinarily supplied by customer’s generation.

2. Amount of load reduction in kW, if any, as a direct result of customer’s generation outage.
B. For each 30-minute interval of occurrence of an unscheduled or scheduled outage of the customer’s generation, the standby power amount shall be determined in accordance with the following formula:

Standby power in kW shall equal

(a) The amount of load in kW ordinarily supplied by the customer’s generation, Minus

(b) The customer generation output in kW, Minus

(c) The amount of load reduction in kW, if any, as a direct result of customer’s generation outage.

C. For each 30-minute time interval of non-outages of the customer’s generation, the standby power is zero amount.

DETERMINATION OF SPECIFIED STANDBY CAPACITY:

A. The customer and the Authority shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Authority. This amount shall be termed for billing purposes as the “Specified Standby Capacity.”

B. Whenever the Specified Standby Capacity is exceeded by the creation of a greater actual standby power requirement in any 30-minute time interval of the billing period, then such greater demand becomes the new Specified Standby Capacity.

C. When a change in the customer’s standby capacity requirement occurs, the Authority and the customer shall establish a new Specified Standby Capacity.
MONTHLY RATE:

The total charge will be the sum of amounts calculated in items captioned A, B, and C hereinafter and, if applicable, as provided for under the caption "Special Provisions."

A. Customer Charge: $62.83

B. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the charges for service of the otherwise applicable rate schedule.

C. Standby Service Charges will be the sum of amounts calculated in

1. Generation & Bulk Transmission

   Capacity: The reservation demand charge shall be the greater of:

   (a) $6.91 per kW times the Specified Standby Capacity, or

   (b) $6.91 times the sum of the daily maximum 30-minute kW demand of actual standby use occurring during the billing period.

2. Energy Charge (Non-Fuel):

   All kWh per billing period  25.5131 cents

3. Levelized Energy Adjustment Clause:

   The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Authority's levelized energy adjustment clause, which is incorporated by reference as a part of this rate schedule.
4. Power Factor Adjustment

In arriving at the billing demand, an adjustment will be added to the monthly measured demand equal to one percent of the measured demand for each one percent that the power factor is below ninety-five percent (95%), as determined by a test made by the Authority to measure power factor. Where the Authority or the Customer has no power factor meter installed, no more than two (2) power factor tests, as requested by a Customer, will be made in a twelve month period, beginning after the Customer is notified by the Authority of the date for the date for implementation of this power load factor rate. After the Authority has conducted two power factor tests in a twelve-month period, the cost to conduct any subsequent testing within the twelve month period shall be borne by the customer.

5. Tax Adjustment:

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

SPECIAL PROVISIONS:

(1) The Authority will make reasonable provisions to insure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmission facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the Authority.

(2) The customer shall notify the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the customer.
(3) The Authority will, under the provisions of this rate, require the customer to enter into a contract with the Authority setting forth specific terms and conditions of implementing this and other rate schedules. Whenever the customer increases his electrical load, which increase requires the Authority to increase facilities installed for the specific use of the customer, a new term of service may be required.

(4) Customers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the Authority written notice at least 60 months prior to such transfer.

(5) The Authority will furnish service under this rate schedule at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Authority to furnish such additional equipment and the Authority, at its sole option, may furnish, install and maintain such additional equipment, and will charge the customer for the use thereof.

(6) The customer shall allow the Authority to install time recording metering on the electrical output of all customer-owned generation equipment. The metering location(s) must be accessible to Authority personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The customer shall reimburse the Authority for the installed cost of the metering and be charged an amount per month to be determined by the Authority for operation and maintenance of the equipment by the Authority.

(7) Metering of customer generation shall not be required for customers whose requirements from the Authority are either totally standby or totally supplemental.

(8) In the event the customer does not provide outage information to the Authority within three days of the end of the billing period, the Authority shall render a bill based on all Authority-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Authority shall issue a revised bill and assess the customer an additional $200.00 charge.

(9) The customer should maintain accurate generation performance records available for review by the Authority for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Authority in providing additional information the Authority deems necessary to validate appropriate billing determinants.

(10) If the actual maximum 30-minute standby power supplied by the Authority exceeds the Specified Standby Capacity, the customer shall be billed on the excess amount for previous billings rendered up to 12 months under the rate schedule for (1) local transmission and distribution capacity and (2) generation and bulk transmission capacity, at a rate of 125% of the corresponding standby service charges.
Rate Schedule NM

NET METERING SERVICE RATE SCHEDULE NM

AVAILABILITY:

This schedule is available throughout the entire territory served by the Authority.

APPLICATION:

This schedule is applicable to customers who:

1. Take retail service from the Virgin Islands Water and Power Authority under an otherwise applicable rate schedule at their premises.

2. Owns a renewable generating facility with a generating capacity that does not exceed two megawatts (2 MW), that is located on the customer's premises and that is primarily intended to offset part or all of customer's own electric requirements and is currently not a net metering customer (i.e., this schedule is applicable only to new net metering customers on or after the effective date of this tariff).

3. Is interconnected and operates in parallel with the Virgin Islands Water and Power Authority’s electric distribution system.


MONTHLY RATE:

All net metering rates charged under this schedule will be in accordance with the customer's otherwise applicable rate schedule. A customer served under this schedule is responsible for all charges from its otherwise applicable rate schedule including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges. Charges for energy (kWh) supplied by the Virgin Islands Water and Power Authority will be based on the net metered usage in accordance with Billing (see below).

A Grid Access Charge shall be paid per month as shown below per kW of installed capacity.

<table>
<thead>
<tr>
<th>GAC Customer Class</th>
<th>Grid Access Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>0 kW to 5.9 kW Installed</td>
<td>$20/Month</td>
</tr>
<tr>
<td>6 kW to 8.9 kW Installed</td>
<td>$35/Month</td>
</tr>
<tr>
<td>9 kW to 11.9 kW Installed</td>
<td>$50/Month</td>
</tr>
<tr>
<td>12 kW and Above Installed</td>
<td>Supplemental Review Needed</td>
</tr>
</tbody>
</table>

(Continued on Sheet NM-2)
METERING:

Energy metering under this schedule shall be accomplished by separately registering the flow of electricity both (1) from the Virgin Islands Water and Power Authority, and (2) excess energy (kWh) generated by the customer and delivered to the Virgin Islands Water and Power Authority’s electric system. Such metering equipment shall be installed at the point of delivery at the expense of the Virgin Islands Water and Power Authority.

Meter readings shall be taken monthly on the same cycle as required under the otherwise applicable rate schedule.

BILLING:

Customer shall be billed for its consumption and export of excess energy as follows: a) Customer shall be billed for the total amount of electric power and energy delivered to customer by the Virgin Islands Water and Power Authority in accordance with the otherwise applicable rate schedule.

b) Electric energy from the customer renewable generation system shall first be used to serve the customer's own load and offset the customer's demand for the Virgin Islands Water and Power Authority’s electricity. Any kWh of electric energy produced by the customer-owned renewable generation system that is not consumed by the customer's own load and is delivered to the Virgin Islands Water and Power Authority’s electric system shall be deemed as "excess customer-owned renewable generation." Excess customer-owned renewable generation shall be purchased in the form of a credit on the customer's monthly energy consumption bill, which is equal to seventy-five percent (75%) of the currently adopted Levelized Energy Adjustment Clause (LEAC).

c) In the event that a given monthly credit for excess customer-owned renewable generation exceeds the total billed amount for customer's consumption in any corresponding month, then the excess credit shall be reconciled at the end of the given month. Excess energy credits produced pursuant to the preceding sentence shall not accumulate and transfer to future months. Unused excess energy credits cannot be applied to offsetting the Grid Access Charge (GAC) as this is a Non-Bypassable Charge (NBC) that must be collected monthly. Monthly reconciliation shall serve the purpose of removing the incentive of system over-sizing, which was a proven issue in the original net metering program.

d) Regardless of whether any excess energy is delivered to the Virgin Islands Water and Power Authority’s electric system in a given billing cycle, customer shall be required to pay Grid Access Charge as specified in this rate schedule and the greater of: (1) the minimum charge as stated in the otherwise applicable rate schedule; or (2) the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.

(Continued on Sheet NM-3)
Fees: The customer shall be required to pay a fee of $250.00 for the review and processing of the application and for managing the customers interconnection to the Authority’s electrical system.

Term: The net metering tariff is to be considered transitional, and the schedule terms limited to 18 months from the date of PSC approval. At the conclusion of the 18-month term a comprehensive distributed generation (DG) successor tariff will be proposed for adoption.
Electric System – LEAC Rate Charge of $0.163989 per kWh
Effective February 1, 2020
PSC Docket No. 289

LEVELIZED ENERGY ADJUSTMENT CLAUSE – LEAC

AVAILABILITY:

This schedule is available throughout the entire territory served by the Authority.

APPLICATION:

This fuel cost adjustment clause is applicable to all electric system customers and becomes a part of all the Authority’s rate schedules.

BILLING:

The monthly bill computed under the appropriate rate schedule will be increased or decreased by an amount equal to the result of multiplying the kWh used by the levelized energy adjustment factor “F”, determined as follows:

\[
F = \left( \frac{F_m}{S_m} \right) \times T
\]

Where:

1. Billing Period = Each month during the effective period of the applicable monthly adjustment factor (F) as determined by the Virgin Islands Public Services Commission.
2. \( F = \) Monthly adjustment factor in dollars per kWh rounded to the nearest one-hundredth of a cent applicable to bills rendered during the current Billing Period.
3. \( F_m = \) Total applicable energy costs for the Billing Period.

(Continued on Sheet LEAC-2)
LEVELIZED ENERGY ADJUSTMENT CLAUSE – LEAC

Total applicable energy cost is:

(a) The estimated cost of fossil fuel consumed in the Authority's generating units or burned in generating units on behalf of the Authority for the projected Billing Period.

(b) The estimated cost of purchased power.

(c) An amount to correct for the over-recovery or under-recovery of total energy costs, such amount will be determined as the difference between energy costs billed, using estimated energy costs, and actual energy costs incurred.

(d) The estimated cost of interest associated with the over-recovery or under recovery or energy costs allowed by the Virgin Islands Public Services Commission.

(e) Any other cost included by order by the Public Services Commission.

4. \( Sm = \) kWh sales in the projected Billing Period.

5. \( T = \) any applicable proportionate part of any taxes, assessments, and surcharges imposed by any governmental authority.

Commencing with the effective date of this schedule, for each month during the Billing Period thereafter, the Levelized Energy Adjustment Clause factor shall be determined on a projected six-month period and shall be fixed for each projected six-month period. However, nothing herein shall prohibit the Authority from filing with the Virgin Islands Public Services Commission to have a LEAC factor adjusted during a six-month period if, in the sole opinion of the Authority, the projected LEAC factor does not represent a reasonable estimate of projected costs.